

Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-July 2020
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	14,550	--	--	89,714	42,679	-6,838	1,843	132,247	6,015	0	11,489
Hydrocarbon Gas Liquids	127,316	-70	4,945	8,283	10,779	--	1,739	5,929	54,692	88,893	11,361
Natural Gas Liquids	127,316	-70	2,649	6,679	8,497	--	1,941	5,929	54,692	82,509	11,255
Ethane	47,987	--	--	--	--	--	-348	--	11,468	1,520	391
Propane	45,735	--	2,830	6,238	38,085	--	1,213	--	30,174	61,501	7,771
Normal Butane	14,602	--	225	149	9,655	--	1,038	2,868	12,301	8,424	2,535
Isobutane	5,981	--	-406	292	-1,888	--	54	1,406	6	2,513	222
Natural Gasoline	13,011	-70	--	--	-2,008	--	-16	1,655	744	8,550	336
Refinery Olefins	--	--	2,296	1,604	2,282	--	-202	--	--	6,384	106
Ethylene	--	--	70	--	--	--	--	--	--	70	--
Propylene	--	--	2,299	1,604	2,282	--	-59	--	--	6,244	92
Normal Butylene	--	--	-209	--	--	--	-128	--	--	-81	14
Isobutylene	--	--	136	--	--	--	-15	--	--	151	0
Other Liquids	--	--	--	--	--	--	--	--	--	--	--
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	4,296	--	1,319	58,341	-1,168	-1,319	63,059	1,048	0	7,261
Hydrogen	--	--	--	--	--	769	--	769	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	4,296	--	1,319	58,341	-1,937	-1,319	62,290	1,048	0	7,261
Fuel Ethanol	--	3,441	--	--	56,957	-768	-1,158	59,922	867	0	6,103
Renewable Fuels Except Fuel Ethanol	--	855	--	1,319	1,384	-1,169	-161	2,368	181	0	1,158
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	13,622	831	--	134	15,411	268	-1,360	4,275
Motor Gasoline Blend.Comp. (MGBC)	--	-9	--	79,892	332,059	36,910	3,681	444,644	527	0	64,653
Reformulated	--	--	--	30,698	54,293	19,490	-1,779	106,251	9	0	19,376
Conventional	--	-9	--	49,194	277,766	17,420	5,460	338,393	518	0	45,277
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	--	--	--	--	--	--	--	--	--
Finished Motor Gasoline	--	--	581,534	19,682	23,682	-36,142	-422	--	928	588,249	4,210
Reformulated	--	--	217,915	--	--	-17,937	7	--	--	199,971	35
Conventional	--	--	363,619	19,682	23,682	-18,205	-429	--	928	388,278	4,175
Finished Aviation Gasoline	--	--	--	35	479	--	78	--	--	436	277
Kerosene-Type Jet Fuel	--	--	7,964	8,839	62,945	--	700	--	1,780	77,268	9,545
Kerosene	--	--	479	--	835	--	-434	--	152	1,596	1,771
Distillate Fuel Oil ⁶	--	--	45,705	30,940	198,059	1,168	21,251	--	7,978	246,643	66,053
15 ppm sulfur and under	--	--	45,821	29,643	190,185	1,168	22,080	--	5,706	239,031	61,812
Greater than 15 ppm to 500 ppm sulfur	--	--	788	1,034	908	--	-154	--	1,595	1,289	1,317
Greater than 500 ppm sulfur	--	--	-904	263	6,966	--	-675	--	677	6,323	2,924
Residual Fuel Oil	--	--	6,400	10,709	1,396	--	2,297	--	1,498	14,710	9,968
Less than 0.31 percent sulfur	--	--	-370	1,105	1,118	--	-637	--	NA	NA	1,040
0.31 to 1.00 percent sulfur	--	--	4,977	5,034	278	--	881	--	NA	NA	2,968
Greater than 1.00 percent sulfur	--	--	1,793	4,570	--	--	2,053	--	NA	NA	5,960
Petrochemical Feedstocks	--	--	-5	523	--	--	-45	--	--	563	--
Naphtha for Petro. Feed. Use	--	--	-5	516	--	--	-45	--	--	556	--
Other Oils for Petro. Feed. Use	--	--	--	7	--	--	--	--	--	7	--
Special Naphthas	--	--	92	9	--	--	7	--	--	94	40
Lubricants	--	--	2,359	943	3,538	--	-162	--	1,228	5,774	1,280
Waxes	--	--	-45	484	--	--	-128	--	437	130	281
Petroleum Coke	--	--	4,880	18	3,226	--	--	--	4,762	3,362	--
Marketable	--	--	2,182	18	3,226	--	--	--	4,762	664	--
Catalyst	--	--	2,698	--	--	--	--	--	--	2,698	--
Asphalt and Road Oil	--	--	6,956	6,727	7,154	--	3,285	--	396	17,156	7,935
Still Gas	--	--	6,247	--	--	--	--	--	--	6,247	--
Miscellaneous Products	--	--	573	--	286	--	14	--	100	745	47
Total	141,866	4,217	668,084	271,739	746,289	-6,070	32,519	661,290	81,808	1,050,507	200,446

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.